Elecnova

Power Quality Products

User Manual

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Safety instructions

Before installing and using the device, please read this manual carefully to better install and use this product. The device must be debugged by the manufacturer and its authorized agents, otherwise it may endanger personal safety and cause device failure. The resulting device damage is not covered by the warranty.

The device is only used for commercial and industrial users, not as a power source for any life support device.



Unauthorized personnel are prohibited from debugging device.

Grounding



When connecting the input cable, be sure to ground it reliably. The grounding of the device must comply with local electrical codes.

User maintainable devices



Tools are required for all internal maintenance and repair work of the device, and should be performed by personnel who have received relevant training. Devices (including those behind the cover) that require tools to open are not user-maintainable.

The device fully meets the safety requirements of device in the operating area. The device and internal capacitor modules have dangerous voltages, but are not accessible to non-maintenance personnel. Since it is only possible to touch a device with

dangerous voltage after opening the cover with a tool, the possibility of contact with dangerous voltage has been minimized. There will be no danger if the device is operated in accordance with the general specifications and following the steps recommended in this manual.

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1. Introduction

1.1 Overview

Power quality products include active harmonic filters (SVG) and static var generators (SVG). The product uses an efficient power electronics topology and advanced all-digital control technology to dynamically eliminate harmonic currents and improve power factor.

The device can be widely used in the following industrial fields (steel industry, metallurgy industry, mining industry, new energy industry, automotive industry), municipal field (water treatment industry, telecommunications industry, research institutes), commercial field (hospital, bank, shopping mall , schools, computer rooms, computer centers), rail transportation (electrified railways, subways, ships).

1.2 Model selection





2. Technical specification

2.1 Technical parameters

Input				
System voltage	Line voltage 400V			
System voltage	14504			
range	115/0			
Frequency	50/60Hz ±5%			
Output and installation				
Capacity	75 4			
specification				
Module type	Wall-mounted			
Incoming way	Upper incoming			
Performance				
Harmonics	\geq 85% (Within the range of the ordered capacity, and the load harmonic			
filtering rate	content is higher than 30% of the ordered capacity)			
Harmonics	$2^{nd}{}^{\sim}\!51^{st}$ harmonics $$ (If you need to control the harmonic order of more			
filtering range	than 25 times, you should write in the contract)			
Full response	<5ms			
time	20110			
Instantaneous	<100us			
response time				
Dynamic	1.2 times the filter rated capacity output. 1 min			
current				
PF setting	Settable			
Protection				
Overload				
protection				
Other	Over-voltage protection, under-voltage protection, over-temperature			
protection	protection, over-current protection			
	Operation mode			

Stand-alone	Summark.			
operation	Support			
Parallel				
operation	Conventionally support 8 sets, special requirements can be customized			
Display and operation				
Display	The readule is with 4.2 inch calculations are a			
interface	The module is with 4.3 inch color touch screen			
Display status	Current, voltage, power, harmonics distortion rate, etc.			
Operation	Multiple operation mode options , remote or local			
Communication	Modbus-RTU, with remote monitoring interface and background			
(RS485	database, it is convenient for users to run various parameters on the			
interface)	Internet terminal monitoring equipment			
Environment condition				
IP level	IP20 (customized)			
Operating				
environment	-20°C~45°C			
temperature				
Storage/				
transport	-25℃~55℃			
temperature				
Working	Deletive humidity FXOF0(, no condensation			
humidity	Relative humidity 5~95%, no condensation			
Altitude	1000m and below(above 1000m Every additional 100m / 1% derating)			

3. Installation

3.1 Installation instructions and dimensions

wall-mounted dimensions



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Installation diagram



3.2 Installation requirements

3.2.1 Installation environment

- Good ventilation, keep away from water, heat and flammable and explosive materials.
- Avoid direct sunlight.
- Avoid installation in environments with conductive dust, volatile gases, corrosive substances, and excessive salt.
- If necessary, an indoor exhaust fan should be installed to avoid an increase in room temperature. In a dusty environment, dust protection should be done.

3.2.2 Installation spacing

The device is provided with forced air cooling by an internal fan, and hot air is discharged through the ventilation holes on the top of the device. Please do not block the ventilation holes.

The device should be kept at least 200mm away from the wall or adjacent devices to avoid obstructing the ventilation and heat dissipation of the device, causing the internal temperature of the device to rise and affecting the service life of the device.

In order to achieve proper air circulation and device maintenance, the minimum space spacing is required as follows:

- The distance between the back of the cabinet and the wall is 100mm
- The top of the cabinet is at least 200mm away from the ceiling

 The front of the cabinet is at least 800mm away from the wall or other equipment



Figure 3-1 Device installation diagram



3.2.3 Unpacking

The device should be placed in a storage environment that meets the requirements, and the storage time should not exceed 3 months.

When installing the device, the device should be transported to the installation site before removing the outer packaging and checking the following items:

1) Unpack the device and visually inspect the appearance of the equipment. If there is any damage, please notify the carrier immediately.

2) Check whether the supplied accessory model is complete and correct against the delivery accessory list, and keep all kinds of spare parts accessories for future installation of device, connecting cables and future maintenance

3.3 Wiring



Port type	Port No.	Function/description		
	DO1	Device fault relay output		
N1				
X1 control	DO2	Delay systems for device start up exercise		
	N2	Relay output for device start-up operation		
	DI1	Device emergency stop input port (connected to external		
	С	"normally closed" emergency stop button)		
	DI2	Can be connected to the external start switch input port		
	С	(connected to the external "normally open" start / stop button)		

	A1	External communication interface A1			
B1 G1		External communication interface B1			
		External communication interface G1			
	Null				
X2	24V	Power output positive +24V (power supply for HMI touch screen)			
signal port	0V	Power output negative OV (power supply for HMI touch screen)			
	A2	Connect RS485 + to HMI touch screen DB9 serial cable (re indenter)			
	B2	Connect RS485 - to HMI touch screen DB9 serial cable (black indenter)			
	L1-1	L1 phase current detection 1 input port (connected to phase A transformer S1)			
	L1-2	L1 phase current detection 2 input port (connected to phase A transformer S2)			
X3 transformer	L2-1	L2 phase current detection 1 input port (connected to phase B transformer S1)			
L2-2		L2 phase current detection 2 input port (connected to phase B transformer S2)			
	L3-1	L3 phase current detection 1 input port (connected to phase C transformer S1)			
	L3-2	L3 phase current detection 2 input port (connected to phase C transformer S2)			
	DO3	Alarm Relay Output 1			
X4 port	N3	Alum Kolay output 1			
	DO4	Alarm Relay Output 2			

	N4	
	CANL	CAN communication interface, default does not have this
	CANH	function
X5/X6		Online with other modules via network cable

3.4 Electrical Installation

3.4.1 Power cable selection

Table 3-1 Recommended section of cable cross section

Current	ABC three phase main circuit incoming	N line	PE line
capacity	line selection	selection	selection
50A and	Copper core is 25 mm2 insulated	The N-line	
below	heat-resistant flexible cable	cable is 1.5	
704 1204	Copper core is 50 mm2 insulated	times the	
70A-120A	heat-resistant flexible cable	copper core	
1201 1001	Copper core is 70 mm2 insulated	of the	
120A-160A	heat-resistant flexible cable	three-phase	The PE cable
	Copper core is 90 mm2(or 2 pcs of	ABC main	is 0.67 times
160A-220A	A-220A 50mm2) insulated heat-resistant flexible cable		the copper
			core of the
	Copper core is 120 mm2(or 2 pcs of	SVG in the	three-phase
220A-300A	70mm2) insulated heat-resistant flexible	specification	ABC main
	cable	model has	circuit cable
		no N line; 4L	
		SVG in the	
300A-400A	Copper core is 2 pcs of 90mm2 insulated	specification	
	neat-resistant flexible cable	model has N	
		line)	

The device power input and output power cables mainly include the main AC power input cable and the protective ground wire. It is recommended that the input and output cables of the device should be BVR or RV type flexible connecting cables with a rated dielectric strength of AC450V / 750V and an operating temperature of 70 $^{\circ}$ C. The current and cable selection of this device are shown in Table 3-1.

3.4.2 CT and its cable selection

The use of current transformer is mainly used for SVG to collect load current and calculate the data of harmonic current, reactive current, negative sequence current and zero sequence current of load current. Table 3-2 is the selection guide for the key parameters of transformers used in this series of SVGs.

Parameter	Index requirements	Remarks
Primary rated current	ххх	0.3 times primary rated current ≤ actual max. working current≤ 0.6 times primary rated current
Secondary rated current	5A	
Rated voltage	≥0.66kV	
Rated capacity	≥2VA	
Accuracy level	0.5 or 0.2	
Dimension		The specific size needs to be selected according to the on-site installation environment

Table 3-2 Transformer key parameter selection

Transformer secondary side (rated current 5A) cable, a total of 3 groups (6 pcs) below 15m : RVVSP 2 × 2.5 mm2; 15m-30m: RVVSP 2 × 4 mm2.

3.4.3 Cable connections

Precautions

• To ensure safety, make sure that the power supply equipment (such as a transformer) is powered off before connecting all cables;

- To ensure safety, first connect the ground wire;
- Make sure the phase sequence of power cable connection is correct;

• Adopt the correct power distribution method (see Figure 3-2A and Figure 3-2B) to ensure the safety of SVG and user equipment;

The main circuit wiring mode is shown in the figure. The wiring should ensure that the phase sequence of the power grid is consistent with the phase sequence of the device. Otherwise, the device may not start normally. The installation direction of the transformer must be close to the load as shown on the P2 surface. The S1 and S2 of each transformer must correspond to the SVG port with the corresponding label. It is strictly forbidden to open the secondary side.(If the circuit is open, it may cause the transformer to burn).



Figure 3-2A Correct power distribution method (transformer is located behind PCC point)



Figure 3-2B Correct power distribution method (transformer is located in front of PCC point)

4. Operation

4.1 Check before starting

After the equipment is installed, confirm that the electrical connection status of the system is correct and then power on.

1) Make sure that the equipment casing is reliably connected to the protective ground to prevent the casing from being charged with electricity.

2) Check and confirm that the power distribution method of the equipment, the connection of each power cable and signal cable are correct, and there is no short circuit.

3) Check and confirm that all input switches are disconnected, and attach warning signs to these switches to prevent others from operating the switches.

4.2 Device debugging

4.2.1 Debugging steps

[Step 1] Close the device input isolation switch.

The internal control of the device is powered on and enters the self-test state, about 10s; at the same time, the touch screen is turned on and lit.

[Step 2] Touch screen data check and parameter setting.

The main interface of booting is shown in Figure 4-1, which is divided into "System Information", "Event Record", "Setting", "Harmonic" and "Help" function modules.



Figure 4-1 Touch screen boot interface

Among them, "system information" can control the device power on / off and view the device operation data. Before starting the machine, the CT ratio, CT position and corresponding function switches of the equipment should be set. For details, please refer to the following instructions.

(1) Click the button "Setting" and the password 123456 to enter the secondary menu selection shown in Figure 4-2. The factory setting interface requires permission to enter.



Figure 4-2 Setting selection interface

(2) Click "SVG Settings" in the secondary menu, as shown in Figure 4-2 (1) and 4-2 (2) The user can set the variable ratio and CT position according to the scene. The meaning of specific parameters is shown in Table 4-1.

HFSetting					
Ratio:	0	/5A	ISumLim:	0	A
I_DIV:	0.000		NetNum:	0	
I_Gate:	0	A	TempLim:	OFF	
UnbGate:	0	%	CT_Pos:		
<u></u>				>	5

Figure 4-2 (1) Touch screen SVG setting interface

COMMAddr:	0		DATA:	N. 8. 1
BAUD:	0	bps	pf:	0.00





Figure 4-2 (2) Touch screen SVG setting interface

	Table 4-1	. User	parameter	settings
--	-----------	--------	-----------	----------

Name	Meaning	Range	Remarks
Ratio	Transformer ratio of current sampling transformer	0 ~ 20000	Set according to the situation
Shunt coefficient	Reciprocal number of parallel machines	0~1	
Threshold current	When the load current exceeds the threshold current setting value, the device runs at no load and does not output compensation current	0~100	Default 0
Unbalanced threshold	When the load current exceeds the threshold current setting value, the device runs at no load and does not output compensation current	0~100	Default 0

Total current limit	Maximum output current	0~50	Default 50
Number of parallel machines	Number of unit modules running in parallel	1~8	
Temperature limit	Temperature limit protection switch	Enable / disable	After turning on, the total current limit will be set after the internal temperature exceeds the default value
CT position	Select transformer location	Load or grid	1: grid side; 2: load side
Communicating address	External address	1~243	
Baud rate	Baud rate for external communications	$2400 \sim$ 38400	Default 9600
Data Format	Data format of external communication	N.8.1	
Power factor	Set target power factor	0.9~1	Factory setting 0.98

Click "Function Settings" in the second level menu, and the user can turn on or off the function options as needed. It can set the 2nd to 51st harmonic filtering enable switch and each time can set the output percentage size, the general user can set the 3, 5, 7, 11, 13 times switch to open, the output percentage is 100%.

Func	Per	Switch	Func	Per	Switch
Nag:	0	(JB)	2TH :	0	
Zero:	0		3TH :	0	
Q:	0	())))	4TH:	0	00
υ:	0		5TH:	0	00
Dir:	0		6TH :	0	
~					

Figure 4-3 (1) Touch screen function setting interface

Func	Per	Switch	Func	Per	Switch
7TH :	0		12TH:	0	
8TH :	0	0	13TH:	0	
9TH :	0	(J))	14TH:	0	
LOTH :	0		15TH:	0	00
L1TH:	0	0	16TH:	0	0

Figure 4-3 (2) Touch screen function setting interface

Func	Per	Switch	Func	Per	Switch
17TH:	0		22TH :	0	
18TH :	0		23TH :	0	
19TH :	0		24TH:	0	
20TH :	0	0	25TH:	0	
21TH:	0		26TH:	0	

Figure 4-3 (3) Touch screen function setting interface

Function

Func	Per	Switch	Func	Per	Switch
27TH :	0		32TH :	0	
28TH :	0		33TH :	0	
29TH :	0	0	34TH:	0	
30TH :	0		35 TH :	0	
31TH :	Û	1.100	2671	0	1.00

Figure 4-3 (4) Touch screen function setting interface

Func	Per	Switch	Func	Per	Switch
37TH :	0		42TH:	0	
38TH :	0	(J))	43TH:	0	
39TH :	0		44TH:	0	00
40TH :	0		45TH:	0	
41TH:	0		46TH:	0	

Figure 4-3 (5) Touch screen function setting interface

Func	Per	Switch		
47TH:	0			
48TH:	0			
49TH :	0			
50TH :	0			
51TH:	0			
~				6

Figure 4-3 (6) Touch screen function setting interface

The user can also set the alarm settings for DO3 and DO4, as shown in Figures 4-3 (7) and 4-3 (8). The corresponding serial numbers of the alarm items are shown in Table 4-2. Relay DO3, DO4 can be associated with some power parameters or status.

For example: if the output current on the IN line is greater than 50A, DO3 is closed, the alarm type should be set to high alarm, the alarm item is IN_OUT, the set value is 50, the hysteresis amount is 5, the action delay is 5.0, the alarm item index see Table 4-2.



Figure 4-3 (7) Touch screen function setting DO3 alarm setting interface

Function(Alarm Setting)

D04



Figure 4-3 (8) Touch screen function setting DO4 alarm setting interface

Serial number	Parameter	Description	Serial number	Parameter	Description
1	сом	Communication control	25	S1	Grid apparent power, unit
2	ON_OFF	switch	26	S2	1kw
3	DC_POS	Upper bus	27	S3	
4	DC_NEG	Lower bus	28	SZ	
5	DC_BUS	Busbar	29	PF1	Grid power factor, unit 0.001
6	I1_OUT	Output current, unit 1A	30	PF2	
7	I2_OUT	-	31	PF3	
8	I3_OUT		32	PFZ	
9	IN_OUT		33	тны	Harmonic current
10	U1N	Grid phase voltage, unit	34	I1_LOAD	Load current, unit 1A
11	U2N	1V	35	I2_LOAD	
12	U3N		36	I3_LOAD	

Table 4-2 Comparison of alarm item serial numbers

-					
13	I1_SYS	Grid current, unit 1A	37	IN_LOAD	
14	I2_SYS		38	I1_LCL,	Capacitance current, unit 1A
15	I3_SYS		39	I2_LCL	
16	IN_SYS		40	I3_LCL	
17	P1_SYS		41	IN_LCL	
18	P2_SYS	Grid active power, unit	42	TEMP_1	
19	P3_SYS	1kw	43	TEMP_2	
20	PZ_SYS		44	TEMP_3	Townshine with 1 °C
21	Q1_SYS		45	TEMP_FAN	Temperature, unit 1 C
22	Q2_SYS	Grid reactive power,	46	TEMP_IN1	
23	Q3_SYS	unit 1kvar	47	TEMP_IN2	
24	QZ_SYS		48	Disconnect	

Click on the "System Settings" secondary menu, and the user can set the screen off time, system time and touch sound as required. As shown in Figure 4-4.



Figure 4-4 Touch screen system setting interface

[Step 3] After setting the parameters, click the "System Information" button to enter the interface as shown in Figure 4-5. In this interface, you can control the power on and off of the device. Click the start button, the device starts to start, after about 15S the device

starts to finish.



Figure 4-5 System information interface

[Step 4] After the start-up is completed, confirm whether the harmonic content of the grid current on the incoming cabinet has decreased. If it does not decrease but rises, it means that the current signal input is reversed. After shutting down and powering off, adjust the wiring and then start the observation. Click the module information button to check whether the module output current and other data and operating status are stable and normal, as shown in Figure 4-6 (1), 4-6 (2).

Module Information

Parameter	ι1	L2	L3	LN		Sum
I_OUT(A)	0.00	0.00	0.00	0.00)	<u>1212</u>
T_IGBT(℃)	0.0	0.0	0.0			
U_GRID(V)	0.00	0.00	0.00			0000
I_LCL(A)	0.00	0.00	0.00	0.00)	1970-198
T_MODULE(℃)	OUT	0.0	IN1 (). 0	IN2	0.0
DC(∨)	Up	0.00	Down (). 00	Sum	0.00
۵)					×	5

Figure 4-6 (1) Touch screen module information interface

Parameter	ι1	L2	L3	LN	Sum
P(kw)	0.00	0.00	0.00	<u> (1997)</u>	0.00
Q(kvar)	0.00	0.00	0.00	8 7.7 8	0.00
S(k∨A)	0.00	0.00	0.00		0.00
PF	0.000	0.000	0.000	8 7.7 8	0.000
I_LOAD(A)	0.00	0.00	0.00	0.00	2222
I_GRID(A)	0.00	0.00	0.00	0.00	

Figure 4-6 (2) Touch screen module information interface

4.2.2 Shut down

shut down

button on the system information

[Step 1] Click the

interface, the device will stop.

[Step 2] Disconnect the input isolation switch.



About 15 minutes after the complete shutdown, the voltage of the electrolytic capacitor inside the equipment is completely released, and the equipment is shut down normally. Pay attention to personal safety to prevent accidental electric shock!

4.2.3 Protection reset

The device will automatically stop when it encounters event protection, extending the service life of the device. The protection status color of the device operation interface of the touch screen is yellow, and there will be a scroll bar at the top of the screen to remind. If you restart the device, you need to clear the current event protection status information. The operation steps are as follows: Click the <u>Fault reset</u> button in the touch screen event recording interface.



5. Daily maintenance

The components inside the device are stationary except for the cooling fan rotating. Routine maintenance content is very small, because the normal operation of the equipment is greatly affected by the environment, so in daily maintenance, care must be taken to ensure that the environmental requirements for equipment operation are met. It is recommended that the user record the following inspection contents, so that the machine can maintain the best performance and prevent small problems from turning into major failures.

1.Daily inspection

1) Check whether the panel running indicator is on;

2) Check that there is no obvious high temperature at the output of each fan in the cabinet;

3) Whether there is abnormal noise and abnormal smell;

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4) Confirm that the ventilation grid is not blocked;

5) Check whether all fans are operating normally and confirm that there is wind blowing out from the machine. The life of the fan will be shortened under high temperature environment;

6) Measure and record the three-phase input voltage of the equipment;

7) Measure and record the current of each phase of the equipment input. If the measured value is significantly different from the previous one, record the size, type and location of the newly added load, which is helpful to help analyze whether a failure will occur.

2. Monthly inspection

1) First check according to the content of daily inspection;

2) Shut down according to the shutdown procedure, wait 10 minutes, and then check when the DC side capacitor voltage drops to a safe voltage;

3) Check the aging, wear and over temperature traces of power cables and signal cables, and check whether the power cables and signal cables are firmly connected;

4) Use a vacuum cleaner to remove surface impurities, and use low-pressure air to remove the dust from the cooling air duct to keep the air duct clear.

3. Other checks

1) Input / output cable insulation jacket and connection end inspection: periodic inspection is recommended. At this time, the device needs to be completely powered off, and the inspection period is preferably not more than 1 year;

2) Lightning protection inspection: The lightning protection indicator needs to be opened before the front door can be observed, so it is recommended to follow the

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monthly inspection method. However, daily inspections are required in heavy and wet seasons, especially after lightning strikes occur near the equipment, in order to discover problems in real time and timely maintenance.

6.Handling of common abnormal problems

When the equipment stops during operation, the abnormal information will be saved in the event record, and the user can analyze and deal with it according to the saved fault information.

Serial	Problem	Course Analysis	Annroach
number	Description		Арргоаст
1	The active power of the touch screen view interface is negative	The current direction of the L1 transformer, or its secondary signal line is reversed, or the three-phase current and the three-phase voltage are not in one-to-one correspondence;	Check if the current direction of L1 transformer is from P1 to P2? S1 is connected to terminal block L1-1, S2 is connected to terminal block L1-2? Check the sequence of three-phase voltage and current in one-to-one correspondence?
2	Start-up emergency stop protection	The emergency stop button is pressed, or the module DI1 port and port C are not short-circuited;	If the emergency stop button is pressed, release the emergency stop button; if there is no emergency stop button, and port DI1 and port C are not short-circuited, short-circuit with a wire.
3	The fan does not rotate after the device is	Fan failure : abnormal 24V power supply; missing fan control signal;	Check whether the fan cable is disconnected; check whether the fan is damaged (such as fan motor failure);

Table 6.1 Problems and treatment of field installation wiring debugging

	started			check	whether	the	24V	power
				supply	is normal;			
1) In the case of load current, the secondary side of the transformer cannot be opened,								
otherwise the transformer may be damaged, so the secondary side needs to be shorted								
with a shorting piece.								

7. Accessory List

1. Dimensions	529mm (width) × 613mm (height) × 189mm (deep)								
2. Weight	33kg								
3. Accessories									
Serial number	Name	Specification	Quantity						
1	Terminals	KF2EDGKM-5.08-8P	4 (already installed						
			on the product)						
2	Terminals	KF2EDGKM-5.08-6P	2 (already installed						
			on the product)						
3	Incoming		1						
	protective cover								
4	Bridge piece	EBL2-5	1 (already installed						
			on the product)						
5	Wall mount bracket		2						
	(left)								
6	Wall mount bracket		2						
	(right)								
7	Cross recessed pan	Spring washer and flat	2						
	head screws	washer assembly M4 × 8							
8	Cross recessed	Spring washer and flat	8						
	hexagon head bolts	washer assembly M6 × 12							
9	test record		1						
10	Instructions	Power Quality Product User	1						
		Manual							
11	Certificate of		1						
	conformity								

Address		R/W	Data	Data	Namo	Description
Hex.	Decimal	type	type	format	Name	Description
0x0	0	R/W	long	D*1	Run_ST	Protection mark
0x2	2	R	long	D*1	FilterFlag	Harmonic enable flag (display 0 means off, display 1 means on)
0x4	4	R	long	D*1	PH_En_Flag	Imbalance enable flag (display 0 means off, display 1 means on)
0x6	6	R	long	D*1	Q_En_Flag	Reactive enable flag (display 0 means off, display 1 means on)
0x8	8	R	long	D*1	AutoResetFlag	Self-reset enable flag (display 0 means off, display 1 means on)
0xA	10	R	long	D*1	OnOffFlag	Start flag (display 0 means off, display 1 means on)
0xC	12	R	long	D*0.01	DC+	DC bus upper side voltage xxxx.xxV
0xE	14	R	long	D*0.01	DC-	DC bus lower voltage xxxx.xxV
0x10	16	R	long	D*0.01	DC	DC bus total voltage xxxx.xxV
0x12	18	R	long	D*0.01	I1_Out	Device L1 output current value xxx.xxA
0x14	20	R	long	D*0.01	I2_Out	Device L2 output current value xxx.xxA
0x16	22	R	long	D*0.01	I3_Out	Device L3 output current value xxx.xxA
0x18	24	R	long	D*0.01	In_Out	Device LN output current value xxx.xxA
0x1A	26	R	long	D*0.01	U1n	Phase L1 grid side voltage xxx.xxV
0x1C	28	R	long	D*0.01	U2n	Phase L2 grid side voltage xxx.xxV
0x1E	30	R	long	D*0.01	U3n	Phase L3 grid side voltage xxx.xxV
0x20	32	R	long	D*0.01	11	Phase L1 grid side current xxx.xxA
0x22	34	R	long	D*0.01	12	Phase L2 grid side current xxx.xxA

Appendix: Communication Address Table

0x24	36	R	long	D*0.01	13	Phase L3 grid side current xxx.xxA
0x26	38	R	long	D*0.01	In	Phase LN grid side current xxx.xxA
0~28	40	D	long	D*0.01		Phase L1 grid side active power
0,20	40	ĸ	ION	0.01	P1_3ys	xxx.xxkw
0v2A	12	P	long	0 01	D2 Svc	Phase L2 grid side active power
0,2,4	42	K	iong	0.01	r 2_3y3	xxx.xxkw
0x2C	44	R	long	D*0.01	P3 Svs	Phase L3 grid side active power
			10118			xxx.xxkw
0x2E	46	R	long	D*0.01	P_Sys	Grid side active power xxx.xxkw
0x30	48	R	long	D*0.01	Q1_Sys	Phase L1 grid side reactive power
0x32	50	R	long	D*0.01	Q2_Sys	Phase L2 grid side reactive power
0x34	52	R	long	D*0.01	Q3_Sys	Phase L3 grid side reactive power
0x36	54	R	long	D*0.01	Q_Sys	Grid side reactive power
0x38	56	R	long	D*0.01	S1_Sys	Phase L1 grid side apparent power
0x3A	58	R	long	D*0.01	S2_Sys	Phase L2 grid side apparent power
0x3C	60	R	long	D*0.01	S3_Sys	Phase L3 grid side apparent power
0x3E	62	R	long	D*0.01	S_Sys	Grid side apparent power
0x40	64	R	long	D*0.001	Pf1_Sys	Phase L1 grid side power factor
0x42	66	R	long	D*0.001	Pf2_Sys	Phase L2 grid side power factor
0x44	68	R	long	D*0.001	Pf3_Sys	Phase L3 grid side power factor
0x46	70	R	long	D*0.001	Pf	Grid side power factor xxx.x
0.49	72	р	long	D*0.01	The Cue	Grid side current harmonics distortion
UX48	/2	к	long	D*0.01	ina_sys	rate xxx.xx%
0x4A	74	R	long	D*0.01	SysUnbalance	Grid side current imbalance rate
0x4C	76	R	long	D*0.01	I1_Load	Load side current L1
0x4E	78	R	long	D*0.01	I2_Load	Load side current L2
0x50	80	R	long	D*0.01	I3_Load	Load side current L3
0x52	82	R	long	D*0.01	In_Load	Load side current LN
0x54	84	R	long	D*0.01	LoadUnbalance	Load side current imbalance rate

0x56	86	R	long	D*0.01	I1_LCL	Phase L1 capacitor filter current xxx.xx
0x58	88	R	long	D*0.01	I2_LCL	Phase L2 capacitor filter current xxx.xx
0x5A	90	R	long	D*0.01	I3_LCL	Phase L3 capacitor filter current xxx.xx
0x5C	92	R	long	D*0.01	In_LCL	Phase LN capacitor filter current xxx.xx
0x5E	94	R	long	D*0.1	Tem_1	IGBT L1 phase temperature *0.1
0x60	96	R	long	D*0.1	Tem_2	IGBT L2 phase temperature*0.1
0x62	98	R	long	D*0.1	Tem_3	IGBT L3 phase temperature*0.1
0x64	100	R	long	D*0.1	Tem_FAN	Module outlet temperature *0.1
0x66	102	R	long	D*0.1	Tem_L1	Module internal temperature 1 *0.1
0x68	104	R	long	D*0.1	Tem_L2	Module internal temperature 2 *0.1
0x6A	106	R	long	D*0.01	HRI02	2 nd harmonic current calculation percentage XXX.XX%
0x6C	108	R	long	D*0.01	HRI03	3 rd harmonic current calculation percentage
0x6E	110	R	long	D*0.01	HRIO4	4 th harmonic current calculation percentage
0x70	112	R	long	D*0.01	HRI05	5 th harmonic current calculation percentage
0x72	114	R	long	D*0.01	HRI06	6 th harmonic current calculation percentage
0x74	116	R	long	D*0.01	HRI07	7 th harmonic current calculation percentage
0x76	118	R	long	D*0.01	HRI08	8 th harmonic current calculation percentage
0x78	120	R	long	D*0.01	HRI09	9 th harmonic current calculation

						percentage
0.74	177	Р		D*0.01		10 th harmonic current calculation
UX7A	122	ĸ	long	D.0.01		percentage
0.70	124	р	long	D*0.01		11 th harmonic current calculation
UX/C	124	ĸ	long	D.0.01		percentage
0.75	176	р	long	D*0.01		12 th harmonic current calculation
UX7E	120	r.	long	D 0.01		percentage
0v80	128	R	long	ח*0 01	HRI13	13 th harmonic current calculation
0,00	120		long	0.01		percentage
0,02	120	р	long	D*0.01		14 th harmonic current calculation
0,02	130	n	ION	0.01		percentage
0.04	122	Р	long	D*0.01		15 th harmonic current calculation
0xo4	152		long	D*0.01		percentage
0.496	124	4 R	R long	D*0.01	HRI16	16 th harmonic current calculation
0880	0x86 134					percentage
0,000	126	P	long	D*0 01		17 th harmonic current calculation
0,00	150	n.	long	D 0.01		percentage
0~84	120	R	long	D*0 01		18 th harmonic current calculation
UXOA	150	n.	long	D 0.01	IKIIO	percentage
0,90	140	D	long	D*0.01		19 th harmonic current calculation
UXOC	140	n	long	D 0.01		percentage
0.00	142	Р	long	D*0.01		20 th harmonic current calculation
UXOE	142	n.	long	D 0.01	INIZU	percentage
0,00	144	р	long	D*0.01		21 st harmonic current calculation
0,90	144	r.	long	D 0.01	HKIZI	percentage
	146	Б	long	D*0.01		22 nd harmonic current calculation
0.002	140	К	long	D 0.01	IIKIZZ	percentage
0×04	140	D	long	D*0.01		23 rd harmonic current calculation
0x94	148	8 R		D.0.01	HKI23	percentage
0x96	150	R	long	D*0.01	HRI24	24 th harmonic current calculation

						percentage
0,00	150	Р	1	D*0.01		25 th harmonic current calculation
0x98	152	К	long	D*0.01	HKIZ5	percentage
00.4	154		lana	D*0.01	UDIAC	26 th harmonic current calculation
UX9A	154	К	long	D*0.01	нкі26	percentage
0.00	450	_		D*0.01		27 th harmonic current calculation
UX9C	150	К	long	D*0.01		percentage
005	150		lana	D*0.01	110120	28 th harmonic current calculation
UX9E	158	К	long	D*0.01	HKIZ8	percentage
00	100		lana	D*0.01	110120	29 th harmonic current calculation
UXAU	100	ĸ	long	D.01	пкі29	percentage
0.42	160	Р	long	D*0.01		30 th harmonic current calculation
UXAZ	102	ĸ	long	D.0.01	пкізо	percentage
0	104	54 R	R long	D*0.01	HRI31	31 st harmonic current calculation
UXA4	UXA4 164					percentage
0.46	166		lana	D*0.01		32 nd harmonic current calculation
UXAO	100		long	D 0.01	INISZ	percentage
0.4.9	169	Р	long	D*0.01		33 rd harmonic current calculation
UXA8	108	ĸ	long	D.01	пкізз	percentage
0×4.4	170	Р	long	D*0.01		34 th harmonic current calculation
UXAA	170		long	D 0.01		percentage
0.40	170	Б	long	D*0.01		35 th harmonic current calculation
UXAC	172		long	D 0.01	ссілп	percentage
0~45	174	Б	long	D*0.01		36 th harmonic current calculation
UXAL	1/4		long	0.01		percentage
0.00 470	176	Б	long	D*0.01		37 th harmonic current calculation
			long	0.01	111137	percentage
0vB2	178	P	long	D*0.01		38 th harmonic current calculation
	1/0			0.01	0000	percentage
0xB4	180	R	long	D*0.01	HRI39	39 th harmonic current calculation

						percentage
0,000	100	р	long	D*0.01		40 th harmonic current calculation
UXBO	182	К	long	D*0.01	HKI40	percentage
0,00	104	Р	long	D*0.01		41 st harmonic current calculation
UXB8	184	К	long		percentage	
0.00	100		lana	D*0.01		42 nd harmonic current calculation
UXBA	180	К	long	D*0.01	HKI4Z	percentage
	100	Р	long	D*0.01		43 rd harmonic current calculation
UXBC	188	К	long	D*0.01	D*0.01 HRI43	percentage
0	100		lana	D*0.01	D*0.01 HRI44	44 th harmonic current calculation
OXBE	190	к	long	D*0.01		percentage
0				D*0.01		45 th harmonic current calculation
UXCU	192	ĸ	long	D*0.01		percentage
0.402	104	Р	long	D*0.01		46 th harmonic current calculation
UXCZ	194	ĸ	long	D*0.01	HK140	percentage
0.0	106	Р	long	D*0.01		47 th harmonic current calculation
UXC4	190	ĸ	long	D.0.01	ITKI47	percentage
0,400	100	Р	long	D*0.01		48 th harmonic current calculation
UXCO	198	ĸ	long	D.0.01	HK148	percentage
0.0	0xC8 200 R long D*0.01 HRI		49 th harmonic current calculation			
UXCo			long	0.01	нкі49	percentage
0×CA	202	P	long	D*0.01		50 th harmonic current calculation
UxCA 202	202		long	0.01	нкі50	percentage

Protection mark

The 0 th	DC bus over-voltage protection	The 7 th	DC bus under-voltage protection
The 1 st	AC grid over-voltage protection	The 8 th	LCL topology C branch overload protection
The 2 nd	AC grid under-voltage protection	The 9 th	Grid voltage Ud off-limit protection

The 3 rd	Contactor abnormal protection	The 10 th	Grid voltage sum off-limit protection
The 4 th	Module IGBT over-temperature protection	The 11 th	Null
The 5 th	Module output over-current protection	The 12 th	AC grid voltage phase loss protection
The 6 th	Module emergency stop protection	The 7 th	DC bus under-voltage protection

The information in this document is subject to changes without any further notice.